Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,136			263,263	3,020	82,617	2,647	345,773	11,616	0	10,904
Natural Gas Plant Liquids and Liquefied	00.444	404	40.000	40.075	22.252			0.400		22 225	
Refinery Gases	26,141	-104	12,332	13,975	26,350		-96 62	6,120	3,285	69,385	6,277
Pentanes Plus	4,233 21,908	-104 	12,332	187 13,788	-2 26.352		-158	6,091	722 2,563	3,501 65,884	95 6,182
Liquefied Petroleum Gases Ethane/Ethylene	466		12,332	13,788	20,352		15	6,091	2,563	520	0,182
Propane/Propylene	14,669		11,238	12,547	26,048		-419	_	1,438	63,483	4,765
Normal Butane/Butylene	4,281		1,428	442	303		306	3,224	1,125	1,799	1,149
Isobutane/Isobutylene	2,492		-403	799	1		-60	2,867	1,125	82	253
Other Liquids		8,612		212,902	528,547	85,339	397	832,200	1,505	1,298	60,111
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		8,644		8,648	96,602	-3,916	-2,183	111,047	1,114	0	5,626
Hydrogen				_	-	1,372		1,372	-	0	
Oxygenates (excluding Fuel Ethanol)		_				18		_	18	0	
Renewable Fuels (including Fuel Ethanol)		8,644		8,539	96,602	-5,197	-2,183	109,675	1,096	0	5,626
Fuel Ethanol ⁶		7,143		5,057	92,951	-927	-2,379	105,529	1,074	0	4,816
Renewable Fuels Except Fuel Ethanol		1,501		3,482	3,651	-4,270	196	4,146	22	0	810
Other Hydrocarbons				109	147	-109	701	05.006	_	1 000	- -
Unfinished Oils				26,740	-147		-701	25,996	201	1,298	5,188
Motor Gasoline Blend.Comp. (MGBC)		-32		177,514 62,415	432,092 91,002	89,255 31,118	3,281 688	695,157 183.827	391 20	0	49,297 17,021
Conventional		-32		115,099	341,090	58,137	2,593	511,330	371	0	32,276
Aviation Gasoline Blend. Comp.		-52		- 115,099	341,090	50,137	2,595	511,330	- 3/1	_	32,276
Finished Petroleum Products		_	1,188,633	102,337	520,004	-84,160	-9,329		64,181	1,671,962	68,576
Finished Motor Gasoline		_	974,815	11,530	106,425	-88,328	-1,425		1,663	1,004,204	6,664
Reformulated		_	408,110	_	_	-20,690	-4		_	387,424	24
Conventional		_	566,705	11,530	106,425	-67,637	-1,421		1,663	616,781	6,640
Finished Aviation Gasoline				12	1,387		-26		_	1,425	118
Kerosene-Type Jet Fuel			23,454	11,176	151,756		381		1,033	184,972	8,887
Kerosene			819	314	050.407	4 400	317		70	746	1,478
Distillate Fuel Oil ⁷ 15 ppm sulfur and under ⁸			119,883	40,554 24,969	250,467 216,316	4,168	-7,425		37,479 22,478	385,018	37,649
Greater than 15 ppm to 500 ppm sulfur ⁸			83,259 2,392	24,969	502	4,168	-1,496 -597		7,542	307,730 -1,707	24,553 708
Greater than 500 ppm sulfur			34,232	13,241	33,649		-5,332		7,342	78,995	12,388
Residual Fuel Oil ⁹			22,385	31,022	509		-772		11,617	43,071	8,754
Less than 0.31 percent sulfur			5,989	2,261	- 509		-309		NA	45,671 NA	1,215
0.31 to 1.00 percent sulfur			1,350	4,677	_		54		NA	NA.	2,548
Greater than 1.00 percent sulfur			15,046	24,084	509		-517		NA	NA	4,991
Petrochemical Feedstocks			1,249	60	455		-28		-	1,792	151
Naphtha for Petro. Feed. Use			1,249	22	455		-28		-	1,754	151
Other Oils for Petro. Feed. Use			_	38	_		-		-	38	_
Special Naphthas			242	166	_		1		546	-139	27
Lubricants			4,753		5,854		-87		2,131	9,851	1,053
Waxes			14		_		-20		813	168	208
Petroleum Coke			10,249		_		-		6,649	4,189	-
Marketable			3,463	589	-		-		6,649	-2,597	_
Catalyst			6,786							6,786	
Asphalt and Road Oil			17,300	4,679	3,151		-236		2,010	23,356	3,558
Still Gas			12,557						170	12,557	
Miscellaneous Products			913	_	_		-9		170	752	29
Total	37,277	8,508	1,200,965	592,477	1,077,921	83,796	-6,381	1,184,093	80,587	1,742,645	145,868

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.